

SAM Search Results
List of records matching your search for :

Search Term : State* of Michigan*
Record Status: Active

ENTITY	MICHIGAN STATE UNIVERSITY	Status:Active
DUNS: 193247145	+4:	CAGE Code: 4B834 DoDAAC:
Expiration Date: Apr 2, 2017	Has Active Exclusion?: No	Delinquent Federal Debt?: No
Address: 426 Auditorium Rd Rm 2		
City: East Lansing	State/Province: MICHIGAN	
ZIP Code: 48824-2600	Country: UNITED STATES	
ENTITY	STATE POLICE, MICHIGAN DEPARTMENT OF	Status:Active
DUNS: 024178035	+4:	CAGE Code: 4E2V5 DoDAAC:
Expiration Date: Mar 28, 2017	Has Active Exclusion?: No	Delinquent Federal Debt?: No
Address: 333 S GRAND AVE		
City: LANSING	State/Province: MICHIGAN	
ZIP Code: 48933-2108	Country: UNITED STATES	
ENTITY	JUDICIARY COURTS OF THE STATE OF MICHIGAN	Status:Active
DUNS: 619495740	+4:	CAGE Code: 6F7K2 DoDAAC:
Expiration Date: Mar 8, 2017	Has Active Exclusion?: No	Delinquent Federal Debt?: No
Address: 113 Chestnut St		
City: allegan	State/Province: MICHIGAN	
ZIP Code: 49010-1332	Country: UNITED STATES	
ENTITY	State Police, Michigan Department Of	Status:Active
DUNS: 805340247	+4:	CAGE Code: 41GR8 DoDAAC:
Expiration Date: Sep 27, 2016	Has Active Exclusion?: No	Delinquent Federal Debt?: No
Address: 333 S Grand Ave.		
City: Lansing	State/Province: MICHIGAN	
ZIP Code: 48909-2108	Country: UNITED STATES	

ENTITY	HOUSING DEVELOPMENT AUTHORITY, MICHIGAN STATE	Status:Active
DUNS: 087743191	+4:	CAGE Code: 38LL2 DoDAAC:
Expiration Date: Nov 15, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 735 E MICHIGAN AVE City: LANSING State/Province: MICHIGAN ZIP Code: 48912-1474 Country: UNITED STATES		
ENTITY	STATE, MICHIGAN DEPARTMENT OF	Status:Active
DUNS: 186313342	+4:	CAGE Code: 4EGR3 DoDAAC:
Expiration Date: Dec 10, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 430 W ALLEGAN STREET City: LANSING State/Province: MICHIGAN ZIP Code: 48933-1592 Country: UNITED STATES		
ENTITY	JUDICIARY COURTS OF THE STATE OF MICHIGAN	Status:Active
DUNS: 360709356	+4:	CAGE Code: 4PBD2 DoDAAC:
Expiration Date: Dec 3, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 925 W OTTAWA ST City: LANSING State/Province: MICHIGAN ZIP Code: 48915-1741 Country: UNITED STATES		
ENTITY	Michigan, State of	Status:Active
DUNS: 078286766	+4:	CAGE Code: 6L7L7 DoDAAC:
Expiration Date: Feb 14, 2017 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 201 N WASHINGTON SQ STE 500 City: LANSING State/Province: MICHIGAN ZIP Code: 48933-1321 Country: UNITED STATES		
ENTITY	JUDICIARY COURTS OF THE STATE OF MICHIGAN	Status:Active
DUNS: 830355751	+4:	CAGE Code: 5FHQ8 DoDAAC:
Expiration Date: Dec 15, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 1441 SAINT ANTOINE ST STE 102 City: DETROIT State/Province: MICHIGAN ZIP Code: 48226-2311 Country: UNITED STATES		

ENTITY	MICHIGAN STATE UNIVERSITY	Status:Active
DUNS: 074213513	+4:	CAGE Code: 4V7L2 DoDAAC:
Expiration Date: Dec 27, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 648 N Shaw Ln City: East Lansing State/Province: MICHIGAN ZIP Code: 48824-4406 Country: UNITED STATES		
ENTITY	JUDICIARY COURTS OF THE STATE OF MICHIGAN	Status:Active
DUNS: 616950861	+4:	CAGE Code: 4SFQ7 DoDAAC:
Expiration Date: Dec 15, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: Penobscot Bldg 645 Griswold Ste 750 City: DETROIT State/Province: MICHIGAN ZIP Code: 48226-4017 Country: UNITED STATES		
ENTITY	JUDICIARY COURTS OF THE STATE OF MICHIGAN	Status:Active
DUNS: 142789994	+4:	CAGE Code: 4P9F7 DoDAAC:
Expiration Date: Dec 15, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 1441 SAINT ANTOINE ST STE 102 City: DETROIT State/Province: MICHIGAN ZIP Code: 48226-2311 Country: UNITED STATES		
ENTITY	MICHIGAN STATE AFL-CIO HUMAN RESOURCES DEVELOPMENT, INC.	Status:Active
DUNS: 158873567	+4:	CAGE Code: 5MD82 DoDAAC:
Expiration Date: Dec 2, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 419 S WASHINGTON SQ STE 300 City: LANSING State/Province: MICHIGAN ZIP Code: 48933-2124 Country: UNITED STATES		
ENTITY	MICHIGAN STATE UNIVERSITY	Status:Active
DUNS: 556256436	+4:	CAGE Code: 1M6V8 DoDAAC:
Expiration Date: Sep 28, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 426 Auditorium Rd Rm 110 City: East Lansing State/Province: MICHIGAN ZIP Code: 48824-2602 Country: UNITED STATES		

ENTITY	Michigan State University	Status:Active
DUNS: 053343976	+4:	CAGE Code: 1GAS4 DoDAAC:
Expiration Date: Sep 28, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 426 Auditorium Rd Rm 301 City: East Lansing State/Province: MICHIGAN ZIP Code: 48824-2612 Country: UNITED STATES		
ENTITY	JUDICIARY COURTS OF THE STATE OF MICHIGAN	Status:Active
DUNS: 010397758	+4:	CAGE Code: 5VGU4 DoDAAC:
Expiration Date: Oct 19, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 22380 STARKS DR City: CLINTON TOWNSHIP State/Province: MICHIGAN ZIP Code: 48036-1197 Country: UNITED STATES		
ENTITY	MICHIGAN STATE OF EAST ALLEGAN SOIL CONSERVATI	Status:Active
DUNS: 040886545	+4:	CAGE Code: 6MRD3 DoDAAC:
Expiration Date: Oct 12, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 1668 LINCOLN RD City: ALLEGAN State/Province: MICHIGAN ZIP Code: 49010-1582 Country: UNITED STATES		
ENTITY	JUDICIARY COURTS OF THE STATE OF MICHIGAN	Status:Active
DUNS: 614849115	+4:	CAGE Code: 4E0Y9 DoDAAC:
Expiration Date: Sep 20, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 8300 COMMON RD City: WARREN State/Province: MICHIGAN ZIP Code: 48093-2382 Country: UNITED STATES		
ENTITY	JUDICIARY COURTS OF THE STATE OF MICHIGAN	Status:Active
DUNS: 808939396	+4:	CAGE Code: 5EQG4 DoDAAC:
Expiration Date: May 12, 2016 Has Active Exclusion?: No Delinquent Federal Debt?: No		
Address: 645 GRISWOLD ST STE 3300 City: DETROIT State/Province: MICHIGAN ZIP Code: 48226-4215 Country: UNITED STATES		



MEMORANDUM

To: Janice Winfrey, City Clerk
From: Kevyn D. Orr, Emergency Manager
City of Detroit

Date: March 18, 2014

Re: VOTING ACTION ITEMS APPROVED BY THE DETROIT CITY COUNCIL AT THE FORMAL SESSION OF MARCH 4, 2014 (EXCLUDING RESOLUTION ON BUSINESS IMPROVEMENT ZONE AND CONTRACT 2888354 FOR DWSD)

I am authorizing approval of the following:

FINANCE

Reso. Autho. Contract No. 2850719 - 100% City Funding - To Provide Natural Gas - Company: State of Michigan (MIDeal State Contract), Location: 530 W. Allegan, Lansing, MI 48910 - Contract Period: November 1, 2013 through October 31, 2015 - Contract Not to Exceed: \$40,000,000.00 (Time Only) (This request is to amend the current contract to add time only (Two (2) Years). The previous contract was approved by City Council on October 11, 2011 for \$40,000,000.00.)

LAW

Reso. setting a Closed Hearing for Thursday, March 13, 2014 at 1:30 p.m., relative to Legal Representation and Indemnification in lawsuit of Thomas Gerald Moore v. Matthew Fulgenzi and Brian Headapohl, United States District Court Case No. 13-10010 for P.O. Matthew Fulgenzi, Badge 631, P.O. Brian Headapohl. (WITH A WAIVER)

Reso. setting a Closed Hearing for Thursday, March 13, 2014 at 2:00 p.m., relative to Legal Representation and Indemnification in lawsuit of Mark Burcicki v. City of Detroit and Darrell Jones, United States District Court Case No. 12-14688 for P.O. Darrell Jones. (WITH A WAIVER)

A Proposed Ordinance to amend Chapter 19 of the 1984 Detroit City Code, Fire Prevention and Protection, Article I, Detroit Fire Prevention and Protection Code, Division 2, Nation Fire Protection Association Fire Prevention Code and Amendment Thereof, Sec. 19-1-22, Amendments and changes, Chapter 28, Refueling, by amending Sections 28-2.1.6, 28-2.1.6.1, 28-2.1.6.2, 28-2.1.6.5, 28-2.1.6.6 and 28-2.1.6.7 to revise and clarify certain sections of this chapter and to require the installation and maintenance of digital video surveillance equipment and additional public security measures at self-service gas stations licensed under the chapter to operate in the City. INTRODUCE

Reso. setting public hearing on foregoing ordinance amendment.

Re: VOTING ACTION ITEMS APPROVED BY THE DETROIT CITY COUNCIL AT THE FORMAL SESSION OF MARCH 4, 2014 (EXCLUDING RESOLUTION ON BUSINESS IMPROVEMENT ZONE AND CONTRACT 2888354 FOR DWSD)

PLANNING AND DEVELOPMENT

Reso. Autho. Surplus Property Sale – Development: 5991 & 6005 Epworth, to Tireman Associates II, LLC, for the amount of \$1,000.00. (The offeror proposes to demolish the structure at their own expense, remove all debris and create a greenspace buffer for their nearby used auto parts facility located at 5919 Tireman.)

Reso. Autho. Declaration of Surplus and Transfer of Jurisdiction Development: 3920, 3930, 4010 and 4024 Fourth. (The Planning and Development Department reports that the Detroit Police Department has requested our department assume jurisdictional control over these parcels so that it may be marketed for development.)

Reso. Autho. Surplus Property Sale – 886 Atkinson, to Monique Jones and Earl Harris, for the amount of \$7,000.00. (Purchaser proposes to continue using the property as a “Single Family Residential Dwelling.”)

Reso. Autho. Surplus Property Sale – 10410 Elmira, to Darnell L. Jenkins and Peggy K. Walker, for the amount of \$5,600.00. (Purchaser proposes to continue using the property as a “Single Family Residential Dwelling.”)

Reso. Autho. Surplus Property Sale – 5638 Fairview, to Rita Renea Simmons, for the amount of \$4,200.00. (Purchaser proposes to continue using the property as a “Single Family Residential Dwelling.”)

Reso. Autho. Surplus Property Sale – 5245 McClellan, to Darryl Aaron, for the amount of \$6,900.00. (Purchaser proposes to rehabilitate the property to re-establish a Retail Store (“Sales-Oriented Retail Sales and Service) without sale of carryout beer, wine or liquor.”)

Reso. Autho. Surplus Property Sale – 16872 Stahelin, to Carl Cane, for the amount of \$4,900.00. (Purchaser proposes to continue using the property as a “Single Family Residential Dwelling.”)

Reso. Autho. Surplus Property Sale – 8365 Wisconsin, to Tyree DeVaughn Smith, for the amount of \$5,600.00. (Purchaser proposes to continue using the property as a “Single Family Residential Dwelling.”)

POLICE

Reso. Autho. Petition of Mack Avenue Festival Productions (#3022), request to hold the “2014 Detroit Jazz Festival” at Hart Plaza, along Woodward Ave., Campus Martius and Cadillac Square, August 29-Sept. 1, 2014 from 12:00 p.m. to 11:00 p.m. daily with temporary street closure. (GRANT; SUBJECT TO DEPARTMENTAL CONDITIONS)

Reso. Autho. Petition of National MS Society, Michigan Chapter (#3029), request to host “2014 Walk MS Detroit” on April 27, 2014 from 9:00 a.m. to 2:00 p.m.; with temporary street closure on Witherell from E. Montcalm and E. Elizabeth. (GRANT; SUBJECT TO DEPARTMENTAL CONDITIONS)

Re: VOTING ACTION ITEMS APPROVED BY THE DETROIT CITY COUNCIL AT THE FORMAL SESSION OF MARCH 4, 2014 (EXCLUDING RESOLUTION ON BUSINESS IMPROVEMENT ZONE AND CONTRACT 2888354 FOR DWSD)

Reso. Autho. Petition of St. Patrick's Senior Center (#3035), request to hold the "St. Patrick's Irish Festival" on June 8, 2014 at 58 Parsons St. from 1:00 p.m. to 9:00 p.m. (GRANT; SUBJECT TO DEPARTMENTAL CONDITIONS)

Reso. Autho. Petition of The Old Shillelagh (#100), request to hold the "St. Patrick's Day Celebration" on March 15-18, 2014 at 349 Monroe from 11:00 a.m. to 2:00 a.m. (GRANT; SUBJECT TO DEPARTMENTAL CONDITIONS)

Reso. Autho. Petition of March de la Nain Rouge, LLC (#105), request to host the "5th Annual Marche Du Nain Rouge" on March 23, 2014 from 1:00 p.m. - 8:00 p.m. in the area of Canfield St., Cass Ave., and Temple St.; with temporary street closures. (GRANT; SUBJECT TO DEPARTMENTAL CONDITIONS)

Reso. Autho. Petition of GNT Holdings (#2895), request to unvacate unauthorized vacated alley referenced by Petition No. 661 by New Cadillac Square Apartments Inc., located at 111 Cadillac Square, Suite 200 and whereas the alley was officially closed July 26, 2011.

RESOLUTIONS

Reso. Autho. The Detroit City Council's Appointments to the Neighborhood Advisory Committee (NAC) for the Catalyst Development Project. (WITH A WAIVER)

Reso. Autho. Closed Session on TUESDAY, MARCH 11, 2014 AT 1:00 P.M. with the Emergency Manager for the City of Detroit Kevyn Orr, Chief Financial Officer John Hill, as well as attorneys from Jones Day, the Legislative Policy Division and the City of Detroit Law Department, for the purposes of discussing the Plan of Adjustment and Chapter 9 Case No. 13-53846, In re City of Detroit, Michigan, Debtor, which is currently pending before the U. S. Bankruptcy Court in the Eastern District of Michigan. ROLL CALL (WITH A WAIVER)

TESTIMONIAL RESOLUTIONS AND SPECIAL PRIVILEGE

Jones, Testimonial Resolution for Dr. Angela M. Tukes.

Jones, Testimonial Resolution for Barbara Ann Ford.

Jones, Testimonial Resolution for Police Officer Roland M. Clark.

Re: VOTING ACTION ITEMS APPROVED BY THE DETROIT CITY COUNCIL AT THE FORMAL SESSION OF MARCH 4, 2014 (EXCLUDING RESOLUTION ON BUSINESS IMPROVEMENT ZONE AND CONTRACT 2888354 FOR DWSD)

TRANSPORTATION

Reso. Autho. Contract No. 2883536 - 80% Federal, 20% State Funding – To Provide Transportation Services for JARC/New Freedom for Eligible Riders – Company: Checker Cab Company, Location: 2128 Trumbull, Detroit, MI 48216 – Contract Period: October 1, 2013 through October 31, 2016 – Contract Amount Not to Exceed: \$1,800,000.00.

Reso. Autho. Contract No. 2883536 - 80% Federal, 20% State Funding – To Provide Transportation Services for JARC/New Freedom for Eligible Riders – Company: SW Transport dba Checker Cab Company, Location: 2128 Trumbull, Detroit, MI 48216 – Contract Period: October 1, 2013 through October 31, 2016 – Contract Amount Not to Exceed: \$1,800,000.00. (The original contract has been submitted to City Council for approval on March 4, 2014; there is no change in money or time.)

cc: Boysie Jackson, Purchasing Director
Stacy Fox, Deputy Emergency Manager
Gary Brown, Chief Operating Officer
John Hill, Chief Financial Officer
Sonya Mays, Senior Advisor to the Emergency Manager
Shani Penn, Special Advisor to the Emergency Manager

July 6, 2011

Infiniti Energy & Environmental Inc. and
Lakeshore Energy Services, LLC

Dear Sir:

Your company has been identified as the lowest responsible bidder for Natural Gas pursuant to RFP# 37081. As stated in the RFP, and in accordance with Section 18-5-16 as amended on March 29, 2011 and published in the Detroit Legal News on April 12, 2011, we have compared your price to the price available through the STATE OF MICHIGAN ENERGY PURCHASING COOPERATIVE with the following results:

<u>Infiniti Energy & Environmental Inc. and Lakeshore Energy Services, LLC</u>	<u>\$0.1880</u>	<u>NYMEX + BASIS</u>
COMPANY NAME	PRICE PER MMBTU	INDEX USED
<u>State of Michigan Energy Purchasing Cooperative</u>	<u>\$ -0.02</u>	<u>Platts Gas Daily</u>
NAME OF COOPERATIVE	PRICE PER MMBTU	INDEX USED

You have until 9:00 a.m. on Monday, July 11, 2011 to match the above listed Cooperative price. If you choose not to do so, the City of Detroit will use the services of the Cooperative price.

Please indicate your choice by filling in one of the blanks below as appropriate and return this letter to Regina Scott by email rscott@detroitmi.gov or fax to 313-628-1160.

_____ will match the State of Michigan Cooperative price based upon the first of the month Platts Gas Daily Price (minus) -.02 cents times the number of MMBTU's used.

X (see attached letter) OR

_____ will not match the State of Michigan Cooperative price based upon the first of the month Platts Gas Daily Price (minus) -.02 cents times the number of MMBTU's used.

Thank you for your support of the City of Detroit's efforts to offer superb products and services at the best value.

Vendor Signature J. Sherman Larkin

Title ~~7/11/2011~~ President
Infiniti Energy

Date 7/11/2011

Buyer Signature Regina Scott

cc: Boysie Jackson

May 24, 2011

PHASE ONE CRITERIA – NON-ECONOMIC DEVELOPMENT

VENDOR: Infiniti Energy & Environmental Inc, and Lakeshore Energy
Total Score is 100

Maximum points for Phase One Criteria not to exceed sixty-five (65) points.

65 POINTS: ABILITY TO MEET THE SERVICE REQUIREMENTS

Respondent's ability to meet the requirements described in the RFP:

Cost	40
Future Cost Savings	10
Financial stability	10
Experience	05

PHASE TWO CRITERIA – PRIME CONTRACTOR ECONOMIC DEVELOPMENT

Maximum points for Phase Two Criteria not to exceed fifteen (15) points.

Detroit headquartered business	15
Detroit based business	

As a prime consultant, you may receive credit for being either a certified Detroit Headquartered business or a certified Detroit based business, but not both.

PHASE THREE CRITERIA – ECONOMIC DEVELOPMENT & CONTRACT PERFORMANCE OF PRIME AND SUBCONTRACTOR(S)

Maximum points for Phase Three Criteria not to exceed twenty (20) points.

Detroit headquartered business	20
(% of work performed * 20 points)	
Detroit based business	
(% of work performed * 10 points)	

Points are allocated based on the percentage of work being done by the Prime Contractor and Subcontractors.

If claiming points for Phases II or III, proposal must include current City of Detroit certificates validating vendor as a Detroit Headquartered and/or a Detroit Based Business.

Proof of certification must be obtained from the City of Detroit Human Rights Department and must be submitted with your proposal. Please contact the Human Rights Department at 313.224.4950 for more information.

VENDORS COULD ACHIEVE A MAXIMUM OF 100 POINTS

May 24, 2011

PHASE ONE CRITERIA – NON-ECONOMIC DEVELOPMENT

VENDOR: Waterfront Petroleum Terminal Company
Total Score is 73

Maximum points for Phase One Criteria not to exceed sixty-five (65) points.

65 POINTS: ABILITY TO MEET THE SERVICE REQUIREMENTS

Respondent's ability to meet the requirements described in the RFP:

Cost	5
Future Cost Savings	8
Financial stability	5
Experience	5

PHASE TWO CRITERIA – PRIME CONTRACTOR ECONOMIC DEVELOPMENT

Maximum points for Phase Two Criteria not to exceed fifteen (15) points.

Detroit headquartered business	15
Detroit based business	

As a prime consultant, you may receive credit for being either a certified Detroit Headquartered business or a certified Detroit based business, **but not both.**

PHASE THREE CRITERIA – ECONOMIC DEVELOPMENT & CONTRACT PERFORMANCE OF PRIME AND SUBCONTRACTOR(S)

Maximum points for Phase Three Criteria not to exceed twenty (20) points.

Detroit headquartered business	20
(% of work performed * 20 points)	
Detroit based business	
(% of work performed * 10 points)	

Points are allocated based on the percentage of work being done by the Prime Contractor and Subcontractors.

If claiming points for Phases II or III, proposal must include current City of Detroit certificates validating vendor as a Detroit Headquartered and/or a Detroit Based Business.

Proof of certification must be obtained from the City of Detroit Human Rights Department and must be submitted with your proposal. Please contact the Human Rights Department at 313.224.4950 for more information.

VENDORS COULD ACHIEVE A MAXIMUM OF 100 POINTS

May 24, 2011

PHASE ONE CRITERIA – NON-ECONOMIC DEVELOPMENT

VENDOR: Integrys Energy Services
Total Score is 46

Maximum points for Phase One Criteria not to exceed sixty-five (65) points.

65 POINTS: ABILITY TO MEET THE SERVICE REQUIREMENTS

Respondent's ability to meet the requirements described in the RFP:

Cost	24
Future Cost Savings	07
Financial stability	10
Experience	05

PHASE TWO CRITERIA – PRIME CONTRACTOR ECONOMIC DEVELOPMENT

Maximum points for Phase Two Criteria not to exceed fifteen (15) points.

Detroit headquartered business	0
Detroit based business	

As a prime consultant, you may receive credit for being either a certified Detroit Headquartered business or a certified Detroit based business, **but not both.**

PHASE THREE CRITERIA – ECONOMIC DEVELOPMENT & CONTRACT PERFORMANCE OF PRIME AND SUBCONTRACTOR(S)

Maximum points for Phase Three Criteria not to exceed twenty (20) points.

Detroit headquartered business	0
(% of work performed * 20 points)	
Detroit based business	
(% of work performed * 10 points)	

Points are allocated based on the percentage of work being done by the Prime Contractor and Subcontractors.

If claiming points for Phases II or III, proposal must include current City of Detroit certificates validating vendor as a Detroit Headquartered and/or a Detroit Based Business.

Proof of certification must be obtained from the City of Detroit Human Rights Department and must be submitted with your proposal. Please contact the Human Rights Department at 313.224.4950 for more information.

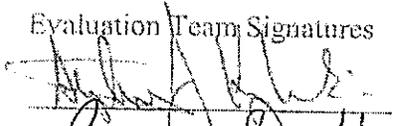
VENDORS COULD ACHIEVE A MAXIMUM OF 100 POINTS

May 24, 2011

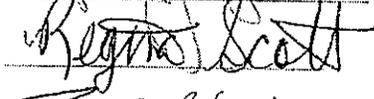
Natural Gas RFP# 37081

Phases	Max Points	Infiniti & Lake Shore Energy	Waterfront	Integrys
Phase I-Cost	40	40	20	24
Phase I-Future Cost Savings	10	10	8	7
Phase I-Financial Stability	10	10	5	10
Phase I-Experience	5	5	5	5
Phase II	15	15	15	0
Phase III	20	20	20	0
RFP Total Score	100	100	73	46

Evaluation Team Signatures



Stephen Kuplicki



Regina Scott



Ron Wiggins

Approved by:

Name

Title

Phone Number

May 24, 2011

The committee met on Friday, May 20, 2011 at 3:00 p.m. to distribute the copies of the RFP's received by the 2:00 p.m. deadline. Monday, May 23, 2011 at 9:30 a.m. the full committee met and made a thorough evaluation of the three (3) RFPs. The consensus of the committee scores are shown above.

Infiniti offered the lowest (NYMEX) initial cost, a discount in year two, as well as a .02/MMBTU price reduction if the City pays within Industry Standard Practices. Even with that said, choosing Infiniti over the COOP would cost the City \$986,400.

Integrys offered two indices; FERC and NYMEX. Choosing Integrys would cost the City \$2,253,600.

Waterfront offered two pricing options; NYMEX and PLATTS. Their past price was .229 MMBTU. They are now offering 0.896 MMBTU. Choosing Waterfront over the COOP would cost the City \$3,535,200 .

Infiniti

Cost: The vendor offered the lowest cost of the three (3) proposals received through the normal bid process. According to the Ordinance 18-5-16, the City of Detroit will offer this Vendor the opportunity to match the State of Michigan Energy COOP Price.

Future Cost Savings: The Vendor provided a cost reduction of approximately 11% for year two (2) of the contract.

Financial stability: It is believed that the joint venture will provide adequate financial stability. Infiniti will be 100% responsible for operational duties and it appears that the strong balance sheet from Lakeshore will adequately support the financial responsibilities of this RFP.

Experience: The vendor met the requirements and have provided natural gas to the Detroit Public Schools, Wayne County, and Wayne County Airport Authority.

Integrys

Cost: The Vendor offered the second lowest price however, that price required the City to pre-pay or make bi-weekly payments for Natural Gas services. It was stated in the Rider that the City will not pre-pay and or make biweekly payments.

Future Cost Savings: Although the Vendor did not offer a savings in year two, they did provide a cost alternative with the payment terms for example, pre-payment, biweekly pay or monthly pay.

Financial stability: The vendor provided a Global Credit Portal which included information on their strengths, weaknesses, and the ratings that protect the consolidated profile.

May 24, 2011

Experience: The vendor did not provide specific customers but they provided a work history which included their ability to nominate supply to their DTE/MichCon accounts.

Waterfront

Cost: The Vendor cost exceeded the current cost and was the highest price of all three proposals submitted.

Future Cost Savings: The Vendor did not offer a discount for year two (2) of the contract, however, past performance would indicate that we could continue to negotiate with them for future price reductions.

Financial stability: The Vendor did not provide their financial statements but indicated in their bid that their financial information is on file with the Human Rights Department.

Experience: The vendor has provided Natural Gas services to the City of Detroit since May 2005 and they have done so in an excellent matter.

**STATE OF MICHIGAN ENERGY PURCHASING COOPERATIVE
NATURAL GAS SERVICES MEMBER
LETTER OF AGREEMENT**

This Letter of Agreement and Understanding between the State of Michigan ("SOM" or the "State") and City of Detroit ("Participant") defines the obligations of both parties in terms of the delivery and receipt of natural gas commodity and services (the "Agreement").

The Initial Term of this Agreement shall commence at 12:00 AM Eastern time on the 1st day of May, 2016, and remain in full force and effect for 12 months.

Definitions:

Administrative Overhead: the costs incurred by SOM for operating the natural gas cooperative purchasing program, which are allocated monthly to all participants within the program. These costs are in addition to the annual MIDEAL membership fee for State Contracts under Authority of 1984 PA 431. The Administrative Overhead costs are anticipated to be a minimum of \$100 per month.

LDC: the Local Utility Company supplying natural gas transportation to the Participant. For the purposes of this Agreement, the LDC is: DTE

SOM Natural Gas Cost: the monthly cost of natural gas commodity and services purchased by SOM for the Participant. The cost shall be the actual cost incurred by SOM to acquire gas and services for the Participant.

SOM Obligations:

1. SOM shall, via contract(s) with natural gas supplier(s), arrange for the acquisition of natural gas commodity and services in accordance with applicable state law and LDC requirements, for the delivery of the Participant's natural gas quantities requested. The details of said contract(s) provide the natural gas supplier terms and conditions governing this Agreement.
2. SOM or its authorized agent(s) will consolidate the natural gas supply requirements of the Participant with those of participating Cooperative members to nominate and schedule natural gas deliveries in accordance with the LDC procedures to deliver natural gas to the Participant.
3. SOM will make payment of the natural gas supply deliveries directly to the natural gas supplier(s) within 45 days of receipt, after collecting payment from the member. Member payments are due within 30 days of issue.
4. SOM will provide monthly invoices and a spreadsheet detailing components of the current monthly invoice. Any forward special purchases completed for the Participant will be reported as well as the historical data from previous invoices.

Participant Obligations:

General Participant Obligations for either Full or Partial Requirements

1. Participant will provide SOM with 12 to 24 (preferred) months of utility bills, or usage history, including all meter and account numbers.

2. Participant must allow at least 30 days to start natural gas service, upon joining the Cooperative.
3. During the term of the Agreement, the Participant will notify SOM of any issues that may impact projected natural gas usage, including but not limited to:
 - a. Addition or deletion of any natural gas meters
 - b. Addition or closure of buildings
 - c. Change in a building's scheduled use, for example 24/7 vs. business hours
 - d. Major energy conservation initiatives, or energy performance contracts
 - e. Addition or removal of site power generation
 - f. Switching fuel sources for major equipment
4. SOM shall provide the Participant with a monthly invoice and the Participant agrees to pay SOM monthly invoice (which defines SOM Natural Gas Cost, the utility transportation charges if applicable, and the Administrative Overhead) within 30 days of the invoice date.

If the Participant fails to pay an invoice within 30 days of the invoice billing date, SOM may, in its discretion, require the Participant to pre-pay each future estimated monthly invoice in advance. At the end of each month, SOM will issue an invoice or credit resulting from any variance between actual charges and any prepaid amount. The invoice will be due and payable within 30 days of the date of issue; any resulting credit will be applied to the next month estimated monthly invoice. If there is a continued failure to make timely payments, SOM may, in its sole discretion, terminate this Agreement immediately and all fees due to SOM which have accrued prior to and through the date of termination are payable immediately.

5. The Participant will, at a minimum, provide updated Attachment A and B information to SOM or its agent(s) as soon as changes are known:
 - a. Attachment A – Any changes in Authorized Personnel
 - b. Attachment B – Any changes (increase or decrease) in annual volumes

Please check the categories applicable to your organization and its participation in the State of Michigan Energy Purchasing Cooperative, Natural Gas Transport Services Program:

Transport Services - Full Requirements

1. The Participant requests that SOM purchase its full requirements natural gas supply needs, as described in Attachment B.
2. The Participant agrees to provide SOM or its agent(s) with information on the Participant's projected natural gas needs in a form and on a schedule as specified by SOM, when deemed necessary by SOM for scheduling future natural gas purchases. The initial projected natural gas supply requirements are detailed in Attachment B.
3. SOM or its agent(s) will provide monitoring; load forecasting, and storage account balancing services.
4. The Participant will provide weekly meter reads for the gas meters, as required by SOM or its agent(s), to the gas supplier(s) (most likely this is 1-3 meters). Assuming these meter reads are received, the natural gas supplier will modify the natural gas deliveries to the utility company to address the changes in gas supply needs and to avoid any LDC imposed penalties or imbalance charges. However, if the Participant does not provide meter read data, neither SOM nor the gas supplier is responsible for any penalty or imbalance fees charged by the LDC.

5. Responsibility of LDC charges (check the applicable box):

- The Participant is responsible for the payment of all LDC costs and charges as imposed by the LDC. Payment will be made directly to the LDC, as required. A copy of the invoice and balancing summary must be provided to SOM and its agent(s) immediately upon receipt. If the Participant does not provide a copy of the invoice and balancing summary, neither the gas supplier nor SOM is responsible for any penalty or imbalance fees charged by the LDC
- The Participant requests that SOM to pay its LDC charges and agrees to coordinate with the LDC to have said invoices sent directly to SOM. Invoices for LDC charges will be paid to SOM within 30 days of issue to the Participant.

Transport Services - Partial Requirements

1. The Participant requests SOM purchase for delivery the natural gas supply needs as defined in Attachment B. This natural gas need will be delivered to the LDC citygate and deemed to be the first natural gas delivered for the Participant.
2. Five (5) working days before the start of the month, the natural gas supplier is obligated to deliver at the utility citygate the natural gas supply quantity requested by the Participant. The natural gas supplier is not obligated to monitor usage, change nominations, etc. during the month. If the Participant is having high or low natural gas usage and needs some assistance intra-month, the Participant may request the natural gas supplier to provide assistance by either delivering additional natural gas volumes or by reducing the natural gas supply deliveries. The natural gas supplier will use its "Best Efforts" to accommodate the Participant, however, the natural gas supplier has no contractual obligation to do so. If the natural gas supplier agrees to address the natural gas supply changes, the changes will be noted in writing and the following natural gas pricing will rule:
 - a) Any additional natural gas volumes purchased will be priced at the daily market price for the days in which additional natural gas supply was delivered.
 - b) Any excess natural gas volumes will be sold at current market prices.

Natural Gas Supplier(s) Scope of Work

Refer to current State contract(s) for the natural gas supplier(s) current scope of work, which may include, but are not limited to, the following:

Implement monthly monitoring procedures to eliminate shortfalls, over-deliveries, and avoid supply interruptions for full requirements customers. Coordinate with SOM facilities and any full requirements Participants to collect periodic meter reads to assist in the monitoring process. Full requirements Participants may be requested to provide weekly meter reads.

If any under-delivery, over-delivery, or other similar charges charged by the LDC are the result of the gas supplier's actions or inactions, such charges will be the natural gas supplier's liability. If the natural gas supplier claims that such balancing charges and penalties are caused by the actions or inactions of the Participant, the natural gas supplier must provide written documentation of such claims for review by the Participant and SOM. After review of said documents by the Participant and SOM, if SOM agrees such balancing charges and penalties were incurred as a result of actions or omissions by the Participant, the Participant shall assume responsibility for said charges and penalties.

Renewal

Check the applicable box:

- This Agreement shall automatically renew for subsequent periods equal in duration to the Initial Term, unless Participant provides 90 day written notice to SOM of its intent to terminate the Agreement.
- This Contract may be renewed for up to three (3) additional one (1) year period(s). Participant must provide 90 day written notice to SOM of its intent to renew.

Termination

The Participant may terminate this Agreement at any time by providing written notice at least 90 days in advance to SOM. Upon termination of this Agreement, for any reason, the Participant shall remain responsible for all previous natural gas purchases made on their behalf and must take delivery thereof. Notwithstanding any provision herein to the contrary, termination of this agreement for any reason does not nullify Participant's obligation to pay for any and all amounts outstanding and due to SOM.

If the Participant defaults on delivery of any forward purchases, made on their behalf prior to the termination date, Early Termination Damages will apply. Early Termination Damages will be calculated by SOM and will be based on the difference between the purchased rate and the current "Market Rate" multiplied by the amount of gas remaining to be delivered. In determining the "Market Rate" SOM may consider, among other valuations, any or all of the settlement prices of NYMEX Gas Futures contracts, quotations from leading dealers in energy swap contracts, or physical gas trading markets, similar sales or purchase or any other bona fide third-party offers.

Notices to the State

All notices and other communications required or permitted under this Agreement must be in writing and will be considered given and received: (a) when verified by written receipt if sent by courier; (b) when actually received if sent by mail without verification of receipt; or (c) when verified by automated receipt or electronic logs if sent by facsimile or email.

State of Michigan
DTMB Enterprise Procurement
525 W. Allegan, Suite 1N
Lansing, MI 48933
DufourY@michigan.gov
517-284-6996

State Energy Consultant
Landmark Energy Consulting
2159 Allen Road
Kimball, MI 48074
LandmarkEC@comcast.net
810-334-6646

**ATTACHMENT A
SIGNATURES AND AUTHORIZED PERSONNEL**

Participant Billing Address & Contact Person:

Name: Troy Hutcherson, Business Support Specialist
Address: Coleman A. Young Municipal Center
2 Woodward Avenue
Suite 805
Detroit, MI 48226
Phone: (313) 628-2715
Fax: (313) 224-1560
E-mail: HutchersonT@detroitmi.gov

Name: Mildred Morris, Professional Administrative Analyst
Address: 735 Randolph
Detroit, MI 48226
Phone: (313) 224-4727
E-mail: MorrisM@detroitmi.gov

*Please send all correspondence by email

**Participant Energy Manager, authorized to order natural gas and make sourcing decisions
(Participant may specify multiple personnel, if applicable):**

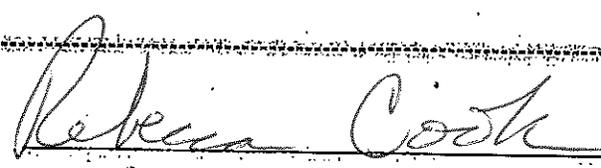
Name: Arnita Clark, Contracting and Procurement Specialist
Phone: (313) 833-7711
E-mail: arnitac@detroitmi.gov

Participant Authorized Signatory Signature:



Name: Boyce Jackson
Title: Chief Procurement Officer
Date: 3/24/16

State of Michigan Signature:



Name: Rebecca Cook
Title: Commodities Division Director
Date: 3/25/16

**ATTACHMENT B
STATE OF MICHIGAN ENERGY PURCHASING COOPERATIVE
NATURAL GAS SERVICES
PARTICIPANT NATURAL GAS SUPPLY REQUIREMENTS**

Participant: City of Detroit

Annual Volume Units in MMBtu's 266,500

Year	Month	Natural Gas Supply Requirements
2016	April	24,000 MMBtu
2016	May	7,500 MMBtu
2016	June	1,500 MMBtu
2016	July	900 MMBtu
2016	August	800 MMBtu
2016	September	2,800 MMBtu
2016	October	11,000 MMBtu
2016	November	31,000 MMBtu
2016	December	40,000 MMBtu
2017	January	57,000 MMBtu
2017	February	46,000 MMBtu
2017	March	44,000 MMBtu

Participant is a full requirements' participant. The volumes stated above are projected usage only (check this box only if it applies).

Subsequent year/volumes to be determined based on the most recent two years gas consumption history & future growth & operational needs of Participant.

City Council Contract Agenda Items Review Checklist

_____ New _____ Renewal _____ Contract Increase X Contract Extension _____ Contract Amendment

Reviewer: **A. Clark**

Date Received:

Date: March 17, 2016 Department: City-wide Division:

Dept Head/Contact Person: _____ Phone No.: _____

Description: Natural Gas Contract No.: 2850719 PO Type: BPO Est. Value: \$40,000.00 (no additional funds required)

Contract Term (if applicable): Upon City Council Approval to December 31, 2016

Funding: City 100% State _____% Federal _____% Other: _____ %
(Documentation must be furnished by the Dept. if anything other than City funding)

Recommended Supplier: State of Michigan Energy Purchasing Cooperative Required Date:

1. Is the product or service ESSENTIAL to department operations? Yes No

If "Yes" please explain why: Natural Gas is used to operate City of Detroit buildings

Consequence of not buying: Heating and Cooling, as well as production will have a negative impact.

2. Was the product or service competitively bid? Yes No
(Request copies of bid tabulation/evaluation score sheets as needed)

If the answer to #2 is "NO" explain why there was no competition:

3. Was a Co-Operative Agreement Considered? Yes No Co-Operative Name: State of Michigan
If answer to #3 is "No" explain why a Co-Op was not considered: _____

4. Were savings achieved?
 Yes Amount \$ _____ No
Were additional savings requested? (10%) Yes No

5. Does the supplier currently provide other goods and services to the City? Yes No
If yes please list: _____

6. The business being awarded is EXTENSION OF CONTRACT
If #6 is a renewal provide justification for renewal: _____
If #6 is a increase/decrease does this represent:

Variance in unit price only (Current unit price \$ _____ Suggest Unit Price \$ _____)

Change in amount/volume of the good or service to be used (no change in unit price)

7. Is this good/service used by other departments? Yes No

If "yes" can this req/par be combined other department requirements? Yes No

8. Is this a service that can be performed by City employees? Yes No

Is this a service that City employees can be trained to do? Yes No

NOTES:

PLACE ON CITY COUNCIL AGENDA

REJECT AND NOTIFY DEPARTMENT DIRECTOR:

SIGNED: _____ DATE: _____

INFORMATION PROVIDED BY: Arnita Clark
TITLE: Contracting and Procurement Specialist
PHONE NO. 313-224-1327

ORACLE P.O. NO. 2850719
RFQ NO. _____
CONTRACT NO. 2850719

DESCRIPTION: Contract Extension for State of Michigan's Natural Gas Services beginning
Upon City Council Approval until December 31, 2016. Additional funds are not required.

CONTRACTOR: State of Michigan, Constitution Hall, 525 West Allegan Street, P.O. Box 30026,
Lansing, MI 48909

AMOUNT: \$ no additional funds are required

USING DEPARTMENT: City-Wide

RESOLUTION (C.C. Res.) _____

DISTRIBUTION DATE: _____

BUYER: A. Clark

DATE: April 8, 2016